

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. RP99-234-000]

National Fuel Gas Supply Corporation;  
Notice of Proposed Changes in FERC  
Gas Tariff

March 2, 1999.

Take notice that on February 26, 1999, National Fuel Gas Supply Corporation (National), tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, Tenth Revised Sheet No. 8, to become effective April 1, 1999.

National states that this filing reflects the quarterly adjustment to the reservation component of the EFT rate pursuant to the Transportation and Storage Cost Adjustment (TSCA) provision set forth in Section 23 of the General Terms and Conditions of National's FERC Gas Tariff.

National further states that copies of this compliance filing were served upon the Company's jurisdictional customers and the regulatory commissions of the States of New York, Ohio, Pennsylvania, Delaware, Massachusetts, and New Jersey.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 384.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission's in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-5545 Filed 3-5-99; 8:45 am]

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## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. CP99-226-000]

Williston Basin Interstate Pipeline  
Company; Notice of Request Under  
Blanket Authorization

March 2, 1999.

Take notice that on February 23, 1999, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP99-226-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to continue to use two existing taps to effectuate natural gas transportation deliveries to Montana-Dakota Utilities Company (Montana-Dakota) for ultimate use by additional end-use customers, who are not right-of-way grantors. Williston Basin makes such request under its blanket certificate issued in Docket Nos. CP82-487-000, *et al.*, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission. The filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Williston Basin states that during a recent audit, it discovered that additional end-use customers have been added to two existing transmission line taps installed for right-of-way grantor use. Specifically, it is stated that three additional end-use customers have been added to the existing Jungling transmission line tap at Station No. 5283+28, located in Burleigh County, North Dakota and that one additional end-use customer has been added to the existing Fuchs transmission line tap at Station No. 7703+32, located in Morton County, North Dakota. Williston Basin avers that the additional end-use customers were added to those taps without its knowledge by Montana-Dakota, a local distribution company.

Williston Basin states that it was authorized to acquire and operate both the Jungling and Fuchs taps as right-of-way grantor taps pursuant to the Commission's Order dated February 13, 1985. It is estimated that the volumes delivered to each of those additional end-use customers is 110 Dt per year. Williston Basin indicates that it provides natural gas transportation deliveries to Montana-Dakota for ultimate use by additional end-use customers under Rate Schedules FT-1 and/or IT-1.

It is indicated that the proposed service will have no significant effect on Williston Basin's peak day or annual requirements and capacity has been determined to exist on Williston Basin's system to serve this natural gas market. Williston Basin states that its tariff does not prohibit the addition of new delivery points, and that the volumes to be delivered are within the contractual entitlements of the customer.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (19 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-5542 Filed 3-5-99; 8:45 am]

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## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Project No. 3131-032]

S.R. Hydropower of Brockway Mills;  
Notice of Deferment of Revised Draft  
Environmental Assessment

March 2, 1999.

A notice that a revised draft environmental assessment (EA) for surrender of the license for the Brockways Mills Project was available for public view was issued January 21, 1999. The project is located on the Williams River, Windham County, Vermont.

Comments on the revised draft EA were requested to be filed with the Commission within 45 days of issuance of the notice. Commission staff, however, conducted a meeting of interested parties on February 16, 1999, in Bellows Falls, VT, on the surrender application. It was resolved at the meeting to defer the availability of the revised draft EA until legal matters with respect to the project license are settled. Therefore, by this notice, the revised